IPP CAPITAL PROJECTS OVER \$100K SINCE JAN 1990 (\$1,000's)

		Completion		Budget	
Project #	W.O.#	Date	Title	(\$1,000's)	Short Description of Work
					Renovate all 12 scrubber modules, remove and repair scrubber laterals, recoat interna
					surfaces with rubber. Replace broken or plugged nozzles. Repair corrosion on
IG\$08-02	08-37129-0	Jun-14	Scrubber Combined Renovation Project	17,554	reaction tank and recoat.
IGS09-09	09-77586-0	May-13	Cooling Tower Mechanical Renovation †	6,105	Replace embrittled plastic drift eliminators and distribution system piping
					Replace Units 1 and 2 generator circuit breakers because manufacturer has quit
IGS09-08	09-68839-0	May-12	Generator Breaker Replacement	7,495	supporting this model with parts and service.
				***************************************	Study only looking at options for increasing ash water make-up flow and using ash
IGS09-14	09-66991-0	Jun-11	Increase Ash Water Make-Up Capacity	100	water to replace recovered water usage due to line blockage.
***************************************					Replacement of coal feeder belt SCR motor drives, motors, chain drives, and the
IGS08-09	03-91669-0	May-11	Coal Feeder Weigh Bridge and Drive Replacement	499	single cell/cantilever weigh bridges.
IGS08-13	08-38350-0	May-11	Units 1 & 2 Generator Hydrogen Purity & Gas Monitor System Re	260	Purchase and install new hydrogen purity monitors for the generators
					Rewind Unit 1 and Unit 2 generators stators due to concerns over continued stator bar
IGS09-02	03-94387-0	May-11	Generator Stator Rewind	16,700	and fitting leakage.
		***************************************	1 ,	***************************************	Replace low pressure turbine last-stage buckets on both units due to leading-edge
					erosion which is deep enough to propagate surface cracks which could cause bucket
IGS09-03	09-68785-0	May-11	Replace LP Turbine Last Stage Blading	11,123	tip failure
				********************************	Replace obsolete electromatic relief valves on both units. Manufacturer stopped
IGS09-10	09-68321-0	May-11	Replace Electromatic Relief Valves	252	supporting with parts.
			upo a manhagany 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Replaced obsolete generator core monitor and pyrolate detector. Parts no longer
IGS08-12	08-38361-0	May-11	Generator Core Monitor & Pyrolysate Collector Replacement	160	available for repair.
					Install advanced design packing and spill strips instead of conventional packing which
-			·		will improve net plant heat rate 0.36 percent by reducing steam leaks between LP
IGS09-07	09-68783-0	May-11	Variable Clearance LP Packing and Radial Spill Strips †	1,631	turbine stages
10000		171027		13001	Tube sections will be cut out of all tubes at the header and reinstalled correctly. Repair
IGS09-11	09-66504-0	Dec-10	Replace Lower Waterwall Tube-to-Header Welds	167	of original construction defect.
	00 00001.0		TO STATE STA	101	Replace obsolete annunciator and controls on Unit 2 condenser cathodic protection
IGS09-13	08-54856-0	Dec-10	Replace Condenser Cathodic Protection Systems	150	system. Use removed parts to keep Unit 1 system in-service.
			and the state of t	100	GE recommended inspection and crack checking of rotor teeth. All slot dovetails will
					be eddy-current inspected, the number one coil slots will be machined per TIL 1292
					and new aluminum wedges will be installed in the central portion of the number 1 coil
IGS10-02	10-10780-0	Dec-10	Unit 2 Generator Field TIL 1292 Inspection	910	slots.
				T-1-1	
GS08-08	08-38376-0	Dec-10	Trolley Beam for Arch Sootblower Removal	282	Installed lifting beam at boiler arch to improve safety while removing arch sootblowers
		********************************			Installed physical and electronic security devices to comply with NERC Critical
IGS09-06	08-64853	Dec-10	Physical Security of Critical Cyber Assets	2,880	Infrastructure Protection Standards,
			Control of the second s		Redesigned pugmill mixer drives to reduce vibrations on gears and reduce
IGS09-15	08-63308-0	Dec-10	Redesign Pugmill Mixers	162	maintenance costs.
	,	-varm-voltavaridaamaam-taar-taamaasi		·	Replace Units 1 and 2 feedwater heater alternate drain level torque tubes and
GS07-11	02-52506	Dec-10	Replace Feedwater Heater Alternate Drain Valve Level Controls	368	controllers
					Installed cathodic protection on the circulating water lines and repair the compromised
GS04-02	04-24887-00	Dec-10	Concrete Water Lines Repair and Protection	11,730	underground concrete pressure pipes with carbon fiber.
	·		•		Replaced surface water supply line from the On-Site Reservoir to Water Treatment.
IGS05-13	06-85034	Sep-10	Replace Surface Water Supply Line	2,230	Pipeline was failing prematurely due to corrosion.
GS08-04	99-76607-0	Jun-10	Compressor Controls Upgrade	290	Replaced compressor controls to gain efficiency and reduce power costs
GS07-05	07-05626-0	Jun-10	Stack Mercury Analyzer	1,525	Installed mercury analyzer on stack along with new electrical building for equipment.
					Replaced vibration monitoring systems that were obsolete and no longer supported by
GS05-08	05-46701-0	Jun-10	Replace Obsolete Vibration Monitoring Equipment	1,100	manufacturer with parts.
					Installed higher capacity grating on boiler 10th floor to handle loading for staged
GS08-15	07-35656-00	Jun-10	Replacement of 10th Floor Boiler Grating	142	outage materials.

Parado de la composição	<u> </u>			T	
()		Completion		Budget	
Project #	W.O.#	Date	Title	(\$1,000's)	Short Description of Work
					Drilfed ground water remediation wells south and west of the bottom ash/ash recycle
					ponds. Installed pumps, power, and piping to draw the water from the wells and use in
IGS08-03	08-38362-0	May-10	Ground Water Remediation	850	existing plant processes.
		, , , , , , ,			Purchased remote racking devices for switchgear to reduce arc flash intensities and
IGS08-06	07-34519	May-10	Switchgear Remote Racking Device	200	reduce electrical switching hazards for employees.
					Upgraded simulator to match current operating configuration. Needed as test bed to
IGS09-12	09-67131	Feb-10	Simulator Upgrade to Match Units	155	comply with NERC Cyber Security Standards
					Replaced Circulating Water Acid Tanks because corrosion on walls was thinning to the
IGS08-22	08-63238-00	Nov-09	Circulating Water Acid Tanks	372	point of failure
			L		Replaced obsolete Modicon control systems in various locations and used removed
IGS03-06	03-85117-0	Jun-09	Modicon Upgrade	1,170	parts as spares to maintain other systems.
10007.40	00 02740 00	1 00	M) 141 ht 110 ()		Replaced plant air dryers to heated air regeneration to reduce amount of plan air
IGS07-18	08-37718-00	Jun-09	Plant Air Modifications	723	usage and restore redundancy to compressed air system.
10000 00	08-39480	Mar. 00	h fadlage flaguada	1 400	Replaced obsolete Modicon control systems in various locations and used removed
IGS08-20	U8-3840U	May-09	Modicon Upgrade	1,400	parts as spares to maintain other systems.
0005.00	05 54050 0	3.4a.v. 0.0	BFPT Controls Upgrade	1 400	Installed redundant electronic speed and operational protection controls on all boiler
IGS05-06	05-54059-0	May-09	BEET Controls Opgrade	1,480	feed pump turbines to reduce inadvertant trips from control device glitches. Replaced high pressure heater alternate drain valves with different trim design and
IGS05-03	05-46171-0	May 00	High Pressure Heater Alternate Drain Valve Replacement	500	valve body material due to concerns with valve body failing on one valve.
16900-03	03-40171-0	May-09	I I I I I I I I I I I I I I I I I I I	586	Replaced Modicon PLC control systems with Distributed Control System I/O because
					the original systems were no longer supported by manufacturer and parts were
IGS07-04	07-23767-0	Apr-09	PLC Upgrade to DCS I/O (Phase I)	4,150	becoming difficult to maintain.
IGS08-07	08-38437	Apr-09	Online DGA Monitoring on GSU Transformers	150	installed dissolved gas monitoring equipment on generator step-up transformers.
16300-07	00-00407	Api-va	TOTALISTOTHERS	150	Installed hydrocyclones and new polymer feed system in sludge conditioning to reduce
IG\$07-03		Dec-08	Sludge Conditioning Modifications	1,920	lloading on thickeners.
10007 00			Ologo coulifornia Montachallo	1,020	Replace the CO2 analyzers on the stacks and scrubber inlets of both units along with
		*			the dilution air clean-up and CO2 removal systems. Existing analyzers were obsolete
IGS08-10	08-37784	Nov-08	Replace CO2 Analyzers and Supporting Equipment	100	and no longer supported by manufacturer.
				100	
			1		Installed Reverse Osmosis unit ahead of existing demineralizer drain for boiler water
IGS05-04	05-47866-0	Nov-08	Install RO Unit Before Demineralizers	330	treatment. Justified based on reduction of chemical usage and associated costs.
IGS07-12	07-09077-0	Sep-08	Site HVAC Controls Upgrades	185	Replaced HVAC Controls in Administration Building
					Replaced Distributed Control System (DCS) on both units. The existing hardware and
IGS01-03	01-19208-0	Jun-08	Distributed Control System (DCS) Replacement	15,040	software were no longer supported by the manufacturer.
					Replaced both essential service inverters on Unit 2. Each inverter contains a
)				ferroresonant transformer which are no longer available for purchase, nor are they
IGS08-05	07-09075-00	May-08	Replace Essential Service Inverters	250	rebuildable. Removed parts used to maintain Unit 1 inverters.
	İ				Replaced burner injectors and changed out long sweep elbows for flat back elbows.
					Resolved erosion concerns with burner injector barrel and elbow. Partially paid by
IGS07-02	06-03474-0	May-08	Unit 2 Burner Injector Replacement	2,579	Siemens as part of settlement for pending lawsuit from project IGS03-04
					Structural repair of cooling tower fan stacks to prevent concrete from spailing off and
IGS07-06	07-15808-0	May-08	Cooling Tower Fan Stack Repair	755	damaging fan blades.
10007 15	00 00720 00	Mar 00	Install Cafety Chauses at Ask Water Beauta Burn Bill	444	Installed safety showers at Ash Water Recycle Building, Cound not keep portable
IGS07-15 IGS07-07	06-86739-00 07-17636-0	Mar-08 Nov-07	Install Safety Showers at Ash Water Recycle Pump Bldg	114	showers reliable.
10001-01	01-11030-0	IVOV-U/	External Horizontal Chimney Repair	600	Recoating of horizontal chimney stack from the scrubber buildings to the stack. Installed spool pleces in pipeline from Waste Water Holding to Evap Ponds to facilitate
1GS07-08	07-17641-0	Nov-07	Wastewater Line Replacement	185	Installed spool pieces in pipeline from waste water Holding to Evap Ponds to facilitate mechanical cleaning of scale.
10001-00	07-17041-0	1404-01	AACOGOAGO FILIO LACINGOCHICHE		Replaced Drisco pipe underground air line to the coal yard because the pipeline was
IGS06-02	06-86679	Aug-07	Air Line to Coal Yard		failing due to oxidation of the plastic.
	VV-VVVI 0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	I'M BII'U U UUGI (SIU	100	prainting due to oxidation of the prastic.

Ĭ ·	1		(\$1,000 s)		
		Completion		Budget	
Project #	W.O.#	Date	Title	(\$1,000's)	Short Description of Work
					Installed additional instrumentation on all coal yard dust collectors to improve control
					and eliminate nuisance alarms. Also installed deflector plates to prevent coal from
IGS06-05	06-86652-0	Jun-07	Coal Yard Dust Collector Controls and Upgrades	232	impinging on the bags. Replaced control components of the ID Fan variable speed drives. The manufacturer
10000 07	00 50000	tun 07	ID Can Daha Danisaananta	8,715	of the drive control components stopped supporting this system with spare parts and technical assistance.
IGS02-07	02-53663	Jun-07	ID Fan Drive Replacements	0,713	Replaced flames scanners on both units. The existing flame scanners were expensive
	:				to maintain and parts were difficult maintain. The new flame scanners are better at
					discriminating between the coal and oil flames and between the opposed wall burner
					flames. They can monitor and detect each flame type separately by frequency
IGS03-09	03-93810	May-07	Flame Scanner Replacement	835	spectrum. This improves the safety of boiler operation.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
					Replaced generator excitation control system on both units because manufacturer no
					longer supported the existing system with spare parts and service. Also completed
IGS03-05	03-94387	Apr-07	Generator Excitation Systems and Unit 1 Field Rewind	11,405	rewind of Unit 1 field because of turn-to-turn short in windings.
					Installed pre-coolers on the AQCS building HVAC Condensing units to improve
IGS04-04	00-98972-00	Apr-07	AQCS Air Washers	690	performance during hot days. Also installed new roll-up door into electrical rooms.
	50 77000 00		a harantita n " A a a a a a	440	Replaced cantilevered boiler area sump pumps with submersible pumps to reduce maintenance costs.
IGS00-17	99-77886-00	Oct-06	Submersible Boiler Area Sump Pumps	110	Replaced mechanical strip chart recorders with CRT screen devices with electronic
					storage capability. Mechanical strip charts were maintenance intensive and storage of
IGS99-05	98-12822-00	Aug-06	Taylor Chart Recorder Upgrade	299	paper charts was inefficient.
19399-03	30-12022-00	Aug-00	Taylor Oriait Necolder Opgrade	2.00	Installed dust control equipment at sludget conditioning to reduce amount of dust in
IGS05-11	06-83407-00	Jun-06	Sludge Conditioning Dust Control	398	building
10000-11	00 00 107 00	4417 44	astada astadistilida asaa astitat		Replaced boiler oxygen probes used to control excess air for combustion because the
					existing probes were unreliable and took excessive amounts of time to calibrate and
IGS04-08	04-16783-0	May-06	Unit Oxygen Probe Replacement System	602	maintain,
		•	and the state of t		Replaced unit and essential service battery charges on one unit because parts were no
				ļ	longer available from the original manufacturer. Used the removed parts to maintain
IGS05-02	04-29698	May-06	Replace Unit and Essential Service Battery Chargers	200	the other unit.
*					Replaced secondary air heater elements with Air Preheater Company's (Alstom)
IGS03-02	03-96032-0	May-06	Air Heater Element Replacement	4,224	ClearFlow technology which improves heat transfer and improves plant efficiency.
10004.00	00.04070.0	DO	Desired Council of Old Council of	450	Replaced digital fault recorders on both units because parts were no longer available
IGS04-06	03-04076-0	Apr-06	Replace Generating Station Digital Fault Recorders	152	from the manufacturer for maintenance. Replaced corroded cooling tower platforms with fiberglass platforms due to concerns
IGS04-12	99-50459-0	Apr-06	Cooling Tower Riser Platforms	291	over employee safety while working on the platforms.
10007-12	00-00400-0	A)1-00	Cooming rower (1909) Fraction in	201	Installed lifting beams over the Closed Cycle Cooling Water Pumps to eliminate safety
IGS04-13	03-97670-0	Apr-06	Trolley Beams for CCCW Pumps & Motors	154	hazards while replacing the pumps and motors,
					Installed adjustable burner line balancing dampers on all burner feed lines. Necessary
IGS05-05	03-95523-0	Apr-06	Burner Line Balancing Equipment	560	to balance flow to individual burners for boiler combustion optimization.
******					Replaced obsolete opacity meters on both units because existing meters were
IGS07-10	07-05627-0	Mar-06	Replace Opacity Monitors	107	obsolete and no longer supported by manufacturer.
					Moved acid feed from suction side of pumps to discharge side of pumps so acid feed
IGS04-22	05-47881-00	Dec-05	Ash Water Recycle Ph Isolation Provisions	109	could be isolated from pump for maintenance.
				1	Deviaged and fined names for classification was to black a second of the control
10004.04	05 54440 00	0 05	Acid Feed for SCU Elimination	004	Replaced acid feed pumps for circulating water system to higher capacity so system
IGS04-24	05-54119-00	Sep-05	INCIO LEGO IOI OCO EINIMIANON	281	could be operated without cold lime softening in the event of an emergency. Installed piping so that SCU 1C which was not being utilized could be used to store asl
IGS04-26	05-62308	Jul-05	Convert SCU 1C to Ash Water Make-up Storage	296	water.
1	00-02000		Tourses and to their states managed officials.	1-22	Modified the AQCS HVAC to separate the first and second floors duct work. This was
IGS03-10	03-96057-0	May-05	AQCS HVAC Capacity Improvement	125	necessary because Halon fire protection was removed from the first floor.

, and the second		Completion		Budget	
Project#	w.o.#	Date	Title	(\$1,000's)	Short Description of Work
1 TOJEGE#				(43,555.7)	Replaced vibration monitoring systems that were obsolete and no longer supported by
IGS01-14	01-19256-00	Apr-05	Replace Bentley-Nevada Vibration Systems	1,079	manufacturer with parts.
1000111	V1 10255 00	7,51,00	Trapaga a di tanà i a dia da di a da di	1,0.0	Structural repair of cooling tower fan stacks to prevent concrete from spalling off and
IGS04-16	00-90467-00	Apr-05	Cooling Tower Stack Repair	1,234	damaging fan blades.
				Name of the last o	Installed forced oxidation in the scrubber reaction tanks to preclude the formation of
IGS02-12	02-60953-0	Feb-05	Scrubber Forced Oxidation	5,310	sulfite/sulfate mixed scale. Also needed to improve dewatering of scrubber sludge.
		<u> </u>	The state of the s		Replaced conductivity meters in water treatment because the existing model of probes
IGS03-07	03-86336-0	Oct-04	Water Treatment Conductivity Replacement	140	was obsolete and no longer supported by the manufacturer.
					Replaced Primary Air flow pitot tubes and sensors on both units. Existing sensors
IGS02-09	02-53674-0	Jun-04	Replace U2 PA Flow Instrumentation	285	eroded and were inaccurate.
IG\$02-03	02-53672-0	May-04	Generator Step-Up Transformer Cooling Modifications	520	Replaced transformer coolers to increase heat rejection capacity.
					Installed additional tubing to platen superheaters and over fire air system for both
IGS02-14	02-60456-0	May-04	Boller Modifications	9,150	units. Part of plant capacity uprate project.
					Replaced Unit 2 burners due to warping of the register components and backplates
IGS03-04	03-96033-0	May-04	Unit 2 Burner Modifications	4,500	which prevented burner adjustment and balancing.
(Installed forced air cooling on the isolated phase bus duct for both units. Part of the
IGS01-21	02-53673-0	May-04	Isolated Phase Bus Duct Cooling	220	plant capacity uprate project.
					Installed wall rings around the outside walls of each scrubber module just below the
					first rows of spray headers to push the flue gas into spray patterns and improve
IGS01-19	01-31731-00	May-04	Scrubber Wall Ring Modification	1,184	removal efficiency. Part of the plant capacity uprate project.
					Replaced scrubber drift eliminator panels and repaired corrosion in the scrubber outlet
IGS01-08	01-18579-00	Apr-04	Scrubber Outlet Modifications and Rebuild	9,068	duct area.
					Upgraded the software for the Continuous Emissions Monitoring (CEM) system
			the second of th	100	because the hardware which would run the previous version of the software was
IGS03-08	03-85783-0	Apr-04	Upgrade CEM Software to 32 Bit Version	120	obsolete and parts could not be obtained to maintain it.
	04 40400 00	0 -1 00	CCD Ala Co a little about 11 annuals	400	Installed additional air conditioning in the General Services Building. Existing system
IGS01-10	01-19106-00	Oct-03	GSB Air Conditioning Upgrade	439	was not designed for current occupancy and building use. Installed acid feed system, tank and containment basin. Needed to reduce pH of Ash
0001.05	01 10127 00	Aug 03	Ash Water Scale Inhibition	186	
IGS01-05 IGS02-04	01-19127-00 02-53671-0	Aug-03 Aug-03	Generator Monitoring	500	Water to prevent scaling in system. Installed stator leak monitoring equipment on both units.
16302-04	02-03071-0	Aug-us	Generator Monitoring	300	Replaced Boiler Feed Pump (BFP) torque/horsepower meters because parts were no
IGS01-15	00-14112-00	Jun-03	BFP Torquemeter Replacement	182	longer available from the manufacturer to maintain.
10301-10	00-14712-00	3011700	DIT TOTQUETNETET INEDIACOMENT	102	Installed a new Helper Cooling Tower for each unit to increase the heat rejection
IGS02-02	02-60477-00	Jun-03	Helper Cooling Tower	6,012	capacity. Part of the plant capacity uprate project.
10002-02	02-00411-00	- Out-Qu	Troper dooning rower	0,012	Changed the existing double-flow high pressure (HP) nozzle box to a single flow
					design. This made room in the turbine for additional stages and increased section
IGS01-02	01-19846-00	May-03	HP Turbine Dense Pack Modification	10,010	efficiency. Part of plant capacity uprate project.
			And the state of t		Installed larger motors and variable speed drives on the Circulating Water Make-up
					pumps. Scaling in the feed line reduced capacity and original design of the drive was
IGS01-06	01-19099-00	May-03	Increase Circulating Water Make-Up Capacity	126	marginal.
		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			1
			,		Installed bushing monitoring system on the Generator Step-up Transformers on both
IGS01-07	00-83936-00	May-03	Transformer Bushing Monitoring System	110	units. Early warning of bushing failure to prevent catasthrophic failure of transformer.
					Installed adjustable packing on the Intermediate Pressure (IP) Turbine sections on
IGS01-17	00-07718-00	May-03	Retractable Packing for IP Turbine	460	both units to reduce interstage leaking and improve section efficiency.
					Repaired spalled sections of concrete deck and coated decks with epoxy coating to
IGS00-03	00-90467-00	Apr-03	Cooling Tower Rehabilitation	820	prevent further corrosion of concrete reinforcement.
					Replaced an existing electromatic relief valve on each unit with a standard spring
					operated safety valve. This increased the relieving capacity of the boiler to be in
	1				compliance with ASME boiler code when operating and uprated load. Part of plant
IGS01-18	01-31730-00	Apr-03	Increase Boller Safety Relief Capacity	165	capacity uprate project.

		Completion		Budget	
Prolect #	W.O.#	Date	Title	(\$1,000's)	Short Description of Work
					Replaced boiler feed pump volutes on all four steam driven pumps to increase
IGS01-23	02-49452-00	Apr-03	Boiler Feed Pump Re Rate	862	capacity and efficiency. Part of the plant capacity uprate project.
					Modified the routing of High Pressure 6A and 6B drain piping to the flash tanks and
					moved the control and isolation valves in order to reduce or eliminate excess
IGS01-24	00-79858-0	Apr-03	6A, 6B Heater Drain Line Modification	120	movement due to flashing in the lines.
					Replaced Administration Building HVAC condensing units because maintence costs
IGS02-08	02-53066-00	Apr-03	Replace Admin Building Condensing Units	202	were starting to escalate.
					Replaced obsolete Modicon control systems in various locations and used removed
IGS98-03	98-11838-00	Apr-03	Modicon Upgrade	1,810	parts as spares to maintain other systems.
10000 04	00 44704 00	14 00	Dellas Flores Courses Dealessand	400	Replaced boiler flame cameras on both units because parts were no longer available
IGS00-24	00-14784-00	Mar-03	Boller Flame Camera Replacement	130	from the manufacturer. Replaced cantilevered scrubber drain sump pumps with submersible pumps to reduce
10000 04	00.07570.00	A 00	Submersible Scrubber Sump Pumps	140	maintenance costs,
IGS00-21	00-97572-00	Aug-02	Submersible Scrubber Sump Pumps	142	Replaced coal feeder controls with their newer versions because the manufacturer
IGS00-23	99-64615-00	Aug-02	Coal Feeder Controller Replacement	120	stopped supporting the existing design with parts and service.
19300-23	35*04010-00	Aug-02	Coarrecter Controller Replacement	120	Tatopped supporting the existing design with parts and service.
					Removed the refractory lining from the duct, repaired corroded areas,
					and cladded the inlet shelf with high nickel alloy (Hastelloy 2000). Also installed a she
'					wash system to sweep material from the shelf during operation. Needed to insure that
IGS99-13	99-64562-00	Jun-02	Scrubber Inlet Modifications	2,367	the inlet gate to the module can be closed and isolated for maintenance.
					Replaced turbine drain globe valves with severe service ball valves and quarter-turn
IGS00-16	00-84716-00	Jun-02	HP Turbine Drain Valves	130	actuators. Eliminated heat rate penalty from leaking valves.
					Installed six additional long lance sootblowers in both units. Two sootblowers below
					the intermediate superheat pendants and four in the horizontal reheat section.
IGS00-20	00-84639-00	Mar-02	Additional Sootblowers	653	Reduced boiler flue gas outlet temperature and improved boiler efficiency.
					Upgraded the reject holding box, reject transfer box, jet pump and transfer lines within
					the existing bottom ash equipment to increase capacity of rejects handling. Also
IGS00-11	00-84737-00	Sep-01	Pulverizer Rejects System Modifications	410	installed self-cleaning rejects hoppers for safer handling of oversized materials.
					Replaced baghouse outlet opacity meters because the original manufacturer no longer
GS00-07	00-85332-00	Aug-01	Baghouse Opacity Monitors	181	supported with parts and service.
			Durk and for Durk's Durk Durk	400	Installed discharge strainers on scrubber spray pumps to reduce the maintenance cos
IGS95-06	95-82649-00	Aug-01	Strainers for Scrubber Recycle Pumps	460	of cleaning debris from scrubber spray nozzles. Replaced station and essential service batteries on both units because they would no
0000 05	01 10115	36-1-04	Better Bonlesser During	250	longer hold an adequate charge to handle all emergency situations.
GS00-25	01-19115	May-01	Battery Replacement Project	250	Replaced sootblowing control system because the existing system was obsolete and
IGS00-09	00-85387-0	Apr-01	U1 Sootblower Control System	105	no longer supported by the manufacturer
19300-09	00-00001-0	Ap:-01	O 1 GOODIOWEI CONTROL CYSTEIN	100	Replaced Drisco pipe underground air lines which were failing from oxidation and
GS99-14	99-50451-01	Jan-01	PE Air Line Replacement	158	weakening of the plastic structure of the pipe.
				100	Replaced hydraulic drives on all eight rotary plow feeders with electronic variables
IGS94-06	96-29287-00	Jun-00	Rotary Plow Modifications	400	speed drives to improve plow reliability and reduce maintenance costs.
			**************************************		Replaced obsolete information and historian systems and moved them to the
	[integrated Pi information handling system. Existing systems were obsolete and no
GS96-11	96-14889-00	Jun-00	PI Migration Project	265	longer supported by manufacturer
GS99-16	99-50450-00	Jun-00	Site Roof Rehab Program	164	Replaced some gravel-tar roofs with membrane roofs.
					Modified bottom ash cooling wall cooling weir to eliminate the potential for cold water
GS97-16	98-12941-00	Apr-99	Bottom Ash Hopper Modifications	120	splashing on the lower water wall header causing thermal stresses.
,					Replaced obsolete Modicon control systems in various locations and used removed
GS97-11	98-11838-00	Jun-98	Modicon Upgrade	155	parts as spares to maintain other systems.
					Installed additional instrumentation for monitoring cooling tower performance and
GS91-07	91-00319-00	Sep-97	Cooling Tower Instrumentation Upgrade	134	maintaining plant heat rate.

IPP CAPITAL PROJECTS OVER \$100K SINCE JAN 1990 (\$1,000's)

		Completion		Budget	
Project #	W.O.#	Date	Title	(\$1,000's)	Short Description of Work
Project #			1110	(41,000.0)	Replaced obsolete Prime computer system used for business functions with a new
IGS96-10	96-19996-00	Jun-97	Replace Prime Computer Hardware	332	DEC computer system.
16030-10	30-18330-00	QUI1-31	Neplace Finite Computer Flataware	002	Replaced acid pumps for circulating water with different pumps to increase capacity
PM 42	· NA	Oct-96	Install Large Circ Water Acid Pumps	118	and improve reliability.
	177		15 15 15 15 15 15 15 15 15 15 15 15 15 1		Installed vibration instrumentation on the large fans with the potential of injuring an
IGS94-18	93-10036-00	Jul-96	Dust Collector and Plenum Fan Vibration Protection	235	employee in the event of a blade failure.
					Modified existing and installed additional continuous emissions monitoring equipment
IGS92-19	NA	Jun-96	Continuous Emissions Monitoring	1,830	to meet the requirements of the Acid Rain Program.
	- minutes a second contract of		-		Modified scrubber and stack for operation without combustion gas reheat. Improved
IGS92-20	NA	Jun-96	Combustion Gas Reheat Removal	2,936	plant heat rate.
		, , , , , , , , , , , , , , , , , , , ,			Upgraded DEC computer used for plant information system to Alpha AXP system to
IGS93-17	94-28917-00	Jun-96	Upgrade PI System to "Alpha" System	200	increase capacity and reliablity of the PI system.
		* * *			
IGS93-04	90-76866-00	Jun-95	HP Heater Drain Pipe Vibration	146	Installed additional restraints on HP Heater drain lines to eliminate vibration concerns.
					Installed instrumentation for monitoring condenser performance and for diagnosing
IGS93-20	93-79840-00	Jun-95	Condenser Diagnostic Instrumentation Upgrade	218	problems.
)				Modified wash down water to come off of the fire water storage tanks instead of
					recovered water. Resolved health concerns with using recovered water in human
IGS94-17	93-81621-Ò0	Jun-95	Redesign Wash Down Water System	182	contact.
10004.40	00 40040 00	h.m. 05	Marketon and Marketon in Ohidan Turnafan Dulfdina	400	Installed waterproof heaters in the sludge transfer building. Water from frequent
IGS94-19	92-46010-00	Jun-95	Waterproof Heaters in Sludge Transfer Building	120	washdowns was damaging heater elements and switches. Installed uninterruptible power supplies for control systems in scrubber to facilitate safe
PM 9	NA	Jan-95	I Inintermetible Dewer Cumplies	N.A.	shutdown of the units in the event of black trip
PIVI 9	IAV	Jan-30	Uninterruptible Power Supplies	N.A.	Replaced six variable speed drives for scrubber HVAC that were obsolete when they
IGS89-01	NA ·	Jul-94	Replaced Variable Speed Drives in Control and Scrubber Building	119	were installed.
10003-01	INC.	041,04	Tropiased valigote opera british in control and conduct building		Installed additional cooling capacity for the AQCS Electrical rooms due to concerns
IGS92-02	90-52938-00	Jun-94	Modify AQCS HVAC	250	with overheating of transformers in the rooms and other control devices.
					installed sonic horns in all fabric filter compartments to assist with bag cleaning and to
IGS92-17	91-97693-00	Jun-94	Fabric Filer Sonic Horns	2,159	reduce baghouse differential pressure. Improved plant net heat rate.
					Installed electronic document storage system for long term storage of IPSC critical
IGS93-15	93-78951-00	Jun-94	Document Storage System	155	documents.
					Installation of plant information system so that critical plant operating parameters can
IGS93-16	93-78901-00	Jun-94	Plant Information System (PM 276)	330	be maintained in a historian and available for viewing on plant network.
					Upgraded the construction power grid to make parts of the system more permanent
IGS93-25	91-85736-00	May-94	Modify Construction Power Grid	181	since some critical plant systems were running on this power source.
					Installed hardware and software in Burner Management System to allow sweeping of
10000004	00.04407.00	D 00	Confirmation (Dellar and COO) for Demand the Demand	050	the burner lines during start-ups and shutdown. Reduced quantity and severity of
IGS92-04	92-34497-00	Dec-93	Configuration of Bailey and CCS for Burner Line Purging	250	burner line fires. Replaced turbine lube oil centrifuge heaters because the original heaters were
IGS91-15	91-86367-00	Jun-93	Modify Turbine Lube Qil Centrifuge Heaters	195	urreliable and had high maintenance costs.
10091-10	91-00007-00	Juli-50	INIOUTY TURBITE CODE ON CONTINUE PREATERS	100	Installed cladding in the deaerator and flash tanks for heater drains to eliminate rapid
IGS91-2	91-88310-00	Jun-93	Deaerator Erosion Control	388	erosion of the vessel walls that was occurring from flashing steam.
		0017 00	massession of the control of the con	- 	Installed windbreak along side of Coal Conveyor 6 to prevent the wind from blowing the
PM 211	NA	Jun-93	Conveyor 6 Wind Break Partition	N.A.	belt out of misalignment.
PM 33	NA		Coal Handling Hoists	187	Additional hoists added to facilitate maintenance of coal yard
	, , , , , , , , , , , , , , , , , , , ,	,			Water proofed coal yard buildings and sloped floors to prevent damage from
PM 356	NA NA	Jul-92	Water Leakage in Coal Handling Buildings	211	washdowns.
		,			Replaced fiber optic drum level transmitter because of unreliability and high
IG\$91-04	91-89210-00	Jun-92	Boller Drum Level Transmitter	187	maintenance costs. Replaced with conductivity type transmitter.
711100		1			Redesigned vacuum system used for clean-up on both units. The initial system did not
PM 130	NA NA	Jun-92	Redesigned Vacuum System	939	have enough capacity.
PM 212	NA .	Jun-92	Vacuum System in Coal Unloading	147	Installed vacuum system piping in coal unloading building to use for clean-up.

(\$1,000's)

		Completion		Budget	
Project#	w.o.#	Date	Title	(\$1,000's)	Short Description of Work
					Installed building and dust collectors over Limestone Unloading Hopper to reduce
PM 213	NA	May-92	Dust Control at Limestone Unleading	429	fugitive dust.
1					Replaced Unit 1 burners and modified Unit 2 burners. This was a warranty item from
					original construction. Partially paid for by Babcock and Wilcox. Burner registers
					warped and would not operate so structural design of burners was modified to allow for
					thermal expansion. Unit 1's burners were so bad that they had to be replaced. Unit 2's
IGS91-3	91-89200-00	Apr-92	Burner Modifications and Replacement	3,656	burners were repaired and modified. Performance of the burner was not altered.
					Replaced original metal chutes on sludge conveyors with rubber flexible tubes to
PM 34	NA	Apr-92	Sludge Conveyor Modifications	135	prevent pluggage.
					Coated condenser water boxes on both units with epoxy. Original coal tar epoxy had
PM 134	NA `	Mar-92	Recoat Condenser Water Boxes	297	failed.
			La marana de la casa d		Installed variable speed drives on the feed system to the sludge thickeners to control
PM 142	NA	Jul-91	Modified Thickener Feed System in Sludge Conditioning	121	the level in the feed tank.
					Replaced thickener underflow lines with smaller diameter piping to increase line
PM 143	NA NA	Jul-91	Modify Thickener Underflow Piping	217	velocity and reduce pluggage.
		P-5-04	Desire Desired Track Vest and One I Vest		I tree de alle tree to the standard and analyzed to account and analyzed from supplier from supplier
PM 284	NA	Feb-91	Provide Drainage in Tank Yard and Coal Yard	890	Lined ditches in the tank yard and coal yard to prevent soil erosion from water flows. Installed piping to feed slurry direct from the thickener feed tank to the vacuum filters,
PM 295	NA	Feb-91	Filter Food Tools Donners Line	107	bypassing the filter feed sump.
PM 295	NA NA	<u>ren-a i</u>	Filter Feed Tank Bypass Line	107	Added additional third lime softener in water treatment to provide redundancy for
PM 245	NA	Jan-91	Third Cold Lime Softener	841	maintenance purposes.
F1VI 243		Jaileat	Tritica Colid Elline Soliteriei	041	Installed expansion loops in pond liners above the water level to prevent rips during
PM 254	NA	Nov-90	Investigate Pond Liner and Slope Fallure	207	cold weather liner contraction,
100 204	110	1404.00	Introductor one files are crops : clime		Upgraded construction power substations to permanent design. System needed to
PM/CMP 285	NA	Sep-90	Upgrade Construction Power Substations	349	supply power to some plant systems.
			A SA A A A CALL CO CALLES IN CALL CO CALL CONTRACTOR CO		Installed variable speed drives on scrubber sump pumps to prevent pumps from
PM 115	NA I	Jul-90	Modify Sump Pumps In Scrubber	220	running dry on low level.
		**************************************			Created a new shop for electrical technicians on the 2nd floor of the General Services
PM 67	NA	Jun-90	Relocate Electrical Shop to GSB 2nd Floor	349	Building.
					Installed reserve auxiliary transformer and switching to supply auxiliary power to the
PM 86	NA	Jun-90	Installed Reserve Auxiliary Transformer	2,199	station in the event of a black trip.
					Modified dust supprestion system in the coal handling to prevent it from freezing in
PM 132	NA NA	Apr-90	Coal Weather Dust Suppression	150	cold weather.
					Installed flow meters on the rotary plow hydraulic lines as a feedback signal to control
PM 239	NA NA	Apr-90	Modify Rotary Plow Feeders	153	rotor speed.
	į.				Lined dirt embankment infront of sludge conditioning to contain washdown water and
PM 90	NA	Jan-90	Sludge Washdown Containment Ditch	211	prevent soil erosion.

Narrative:

- 1. Document was prepared by Jerry Hintze with assistance from Dean Wood and Ken Nielson
- 2. The information on capital projects budgeted and completed by IPSC was compiled from IPSC annual budgets,
- 3. The information on projects completed by the Construction Management Group was obtained from a cost report dated November 24, 1992.
- 4. The completion date in most cases is the date the modification was placed into service. If that date was not available, it is the date the documentation was completed and project closed.
- 5. NA indicates that the information never existed or is currently not available.